

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2016
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	8,701	--	--	7,611	107	-396	16,432	383	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,618	-22	879	116	--	823	430	1,144	2,194
Pentanes Plus	447	-22	--	0	--	13	154	208	50
Liquefied Petroleum Gases	3,171	--	879	116	--	810	275	936	2,144
Ethane/Ethylene	1,380	--	1	--	--	220	--	80	1,080
Propane/Propylene	1,157	--	590	96	--	286	--	742	815
Normal Butane/Butylene	311	--	295	10	--	305	66	108	137
Isobutane/Isobutylene	322	--	-6	10	--	0	210	5	112
Other Liquids	--	1,192	--	1,629	240	-141	2,812	450	-59
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons	--	1,192	--	95	101	25	1,245	119	0
Hydrogen	--	--	--	--	224	--	224	--	0
Oxygenates (excluding Fuel Ethanol)	--	77	--	14	-26	-13	3	75	0
Renewable Fuels (including Fuel Ethanol)	--	1,115	--	80	-97	38	1,017	44	0
Fuel Ethanol	--	1,009	--	8	-19	14	948	37	0
Renewable Fuels Except Fuel Ethanol	--	107	--	72	-78	24	70	7	0
Other Hydrocarbons	--	--	--	1	0	0	1	--	0
Unfinished Oils	--	--	--	649	--	-110	653	165	-59
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	885	139	-56	914	166	0
Reformulated	--	--	--	212	185	16	382	0	0
Conventional	--	0	--	673	-46	-72	532	166	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	4	19,901	720	-40	-343	--	3,230	17,698
Finished Motor Gasoline	--	4	10,275	76	-120	39	--	531	9,664
Reformulated	--	--	3,349	--	-153	0	--	--	3,197
Conventional	--	4	6,925	76	32	39	--	531	6,466
Finished Aviation Gasoline	--	--	9	0	--	-3	--	--	12
Kerosene-Type Jet Fuel	--	--	1,654	132	--	-136	--	208	1,714
Kerosene	--	--	9	--	--	1	--	0	8
Distillate Fuel Oil ⁵	--	--	4,963	88	80	-172	--	1,448	3,855
15 ppm sulfur and under ⁶	--	--	4,675	69	80	-224	--	1,308	3,740
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	130	--	--	62	--	66	2
Greater than 500 ppm sulfur	--	--	157	20	--	-10	--	74	113
Residual Fuel Oil ⁷	--	--	389	270	--	-4	--	256	406
Less than 0.31 percent sulfur	--	--	43	6	--	-10	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	45	41	--	8	--	NA	NA
Greater than 1.00 percent sulfur	--	--	301	222	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	281	34	--	6	--	--	310
Naphtha for Petro. Feed. Use	--	--	187	31	--	0	--	--	218
Other Oils for Petro. Feed. Use	--	--	94	3	--	5	--	--	91
Special Naphthas	--	--	31	12	--	3	--	--	40
Lubricants	--	--	172	41	--	-7	--	72	148
Waxes	--	--	5	5	--	1	--	4	5
Petroleum Coke	--	--	916	17	--	9	--	677	247
Marketable	--	--	678	17	--	9	--	677	8
Catalyst	--	--	238	--	--	--	--	--	238
Asphalt and Road Oil	--	--	388	45	--	-79	--	32	480
Still Gas	--	--	718	--	--	--	--	--	718
Miscellaneous Products	--	--	90	0	--	-3	--	1	92
Total	12,319	1,174	20,780	10,076	308	-57	19,674	5,206	19,833

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.